

Play:	3801	Cretaceous - Upper Jurassic Structural	
Province:	38	Park Basins	
Geologist:	Wandrey, C.J., and Barker, C.E.		Status: confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulation	4 MMBO	BCFG
TSP Shape Factor	3	
Mean (calculated)	1.8 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	4	0
Maximum	20	0
Mean (calculated)	6.7	0.0

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Ratio of Associated-Dissolved Gas to Oil: 625 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 5 bbl/MMCF

API Gravity (degrees):	<u>minimum</u>	<u>mean</u>	<u>maximum</u>
	21.0	37.0	58.0

Depth of Oil Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
	1,000	4,000	10,000

Depth of N-A Gas Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
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Status: confirmed

Oil (MMBO)

NGL (MMBNGL)

Associated-Dissolved Gas (BCFG)

Non-Associated Gas (BCFG)

[illegible]